

**PUMP SYSTEM DETAILED EVALUATION
 PUMP SYSTEM WORKSHEET**

Land user _____ Field Office _____
 Field name/number _____
 Lateral number _____ Lateral location in field _____
 Observer _____ Date _____ Checked by _____ Date _____
 Acres irrigated _____

HARDWARE INVENTORY

Power plant:

Electric Motor:	<u>Main pump</u>	<u>Booster (if used)</u>
Make	_____	_____
Model	_____	_____
Rated RPM	_____	_____
Rated HP	_____	_____

Internal Combustion Engine:

Make _____
 Model _____
 Continuous rated HP at output shaft _____ HP at _____ RPM
 Comments about condition of power plant _____

Gear or Belt Drive Mechanism:

Type: Direct drive _____, Gear drive _____, Belt drive _____
 _____ RPM at driver = _____ RPM at pump

	<u>Pumps</u>	<u>Main pump</u>	<u>Booster (if used)</u>
Type: (Centrifugal, turbine, submersible)	_____	_____	_____
Make	_____	_____	_____
Model	_____	_____	_____
Impeller size	_____	_____	_____
Number of impellers	_____	_____	_____
Rated flow rate (gpm)	_____	_____	_____
at head of (ft)	_____	_____	_____
at RPM	_____	_____	_____

Pump curves: Attached _____, Not attached _____

Comments about condition of equipment _____

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Existing Suction or Turbine Column Set-up (Sketch with dimensions)

Existing Discharge Set-up (Sketch with dimensions)

DATA AND COMPUTATIONS

Total Dynamic Head (TDH):

Elevation difference--water surface to pump outlet _____ ft
Pressure reading at pump outlet _____ psi
Pressure at pump inlet (where supply is pressurized) _____ psi
Estimated friction loss in suction pipe or pump column _____ ft

$$\text{TDH} = \text{Elevation difference} + (\text{Discharge pressure} \times 2.31) - (\text{Pressure at inlet} \times 2.31) + \text{Estimated suction pipe friction loss} =$$

_____ = _____ ft

Flow Rate:

Flow rate = _____ gpm

Velocity meter:

Pipe I.D. _____ in
Velocity _____ ft/sec
Flow rate = Velocity (ft/sec) x 2.45 x (I.D.)² =
= _____ = _____ gpm

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Water Horsepower:

$$\text{WHP} = \frac{\text{Flow rate (gpm)} \times \text{TDH (ft)}}{3960} = \text{_____} = \text{_____} \text{HP}$$

Energy Input:

Electric:

Disk revolutions _____
 Time: min _____ sec _____ = _____ sec
 Meter constant (Kh) _____
 PTR (Power transformer ratio – usually 1) _____ 1/
 CTR (Current transformer ratio – usually 1) _____ 1/

$$\text{KW} = \frac{3.6 \times \text{Disk rev.} \times \text{Kh} \times \text{PTR} \times \text{CTR}}{\text{Time (sec)}} = \text{_____} = \text{_____} \text{(kwh/h)}$$

Diesel:

Evaluation time: hr _____ min _____ = _____ hr
 Fuel use _____ gallons (a small quantity of fuel may also be weighed
 --7.05 lbs/gal)

$$\frac{\text{Fuel use (gal)}}{\text{Time (hr)}} = \text{_____} = \text{_____} \text{gal/hr}$$

Propane:

Evaluation time: hr _____ min _____ = _____ hr
 Fuel use _____ lb (weigh fuel used from small portable tank)

$$\frac{\text{Fuel use (lb)}}{4.25 \text{ lb/gal} \times \text{Time (hr)}} = \text{_____} = \text{_____} \text{gal/hr}$$

Natural gas:

Evaluation time: hr _____ min _____ = _____ hr
 Meter reading: Start _____ – End _____ = _____ mcf

$$\frac{\text{Fuel use (mcf)}}{\text{Time (hr)}} = \text{_____} = \text{_____} = \text{_____} \text{mcf/hr}$$

1/ Some power companies use a type of meter that requires a PTR or CTR correction factor. Check with power company in your area.

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In the next step, the efficiency of the power plant and pump, as a unit is compared to the Nebraska Standards for irrigation pumping plants. The Nebraska standard is for a good condition, properly operated plant. If the comparison comes out less than 100%, there is room for improvement.

Nebraska Performance Rating:

Nebraska Pumping Plant Performance Criteria

Energy Source	Pump and Power Plant WHP-h/unit of energy	Energy unit
Diesel	12.5	gallon
Propane	6.89	gallon
Natural Gas	61.7	mcf
Electricity	0.885	KW = kwh/hr
Gasoline	8.66	gallon

The Nebraska standards assume 75% pump and 88% electric motor efficiency.

Percent of Nebraska performance rating

$$= \frac{\text{WHP} \times 100}{\text{Energy input} \times \text{Nebraska criteria (WHP-h/unit)}} = \underline{\hspace{2cm}}$$

$$= \underline{\hspace{2cm}} \%$$

Horsepower input:

Electric:

$$\frac{\text{Input KW}}{0.746} = \underline{\hspace{2cm}} = \underline{\hspace{2cm}} \text{ BHP}$$

Diesel:

$$16.66 \times \text{Energy input (gal/hr)} = \underline{\hspace{2cm}} = \underline{\hspace{2cm}} \text{ BHP}$$

Propane:

$$9.20 \times \text{Energy input (gal/hr)} = \underline{\hspace{2cm}} = \underline{\hspace{2cm}} \text{ BHP}$$

Natural gas:

$$82.20 \times \text{Energy input (mcf/hr)} = \underline{\hspace{2cm}} = \underline{\hspace{2cm}} \text{ BHP}$$

